Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2019 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	362,455			214,233	18,866	-16,197	516,976	94,776	0	1,108,779
Hydrocarbon Gas Liquids	143,778	-634	25,782	4,695		22,525	12,940	56,017	82,139	228,930
Natural Gas Liquids		-634	17,452	4,182		22,728	12,940	56,017	73,093	221,370
Ethane			131	-,		3,970		8,247	42,864	60,215
Propane			9,012	2,971		8,371		35,139	15,133	71,705
Normal Butane			8,608	787		9,862	1,218	8,796	2,165	58,168
Isobutane			-299	420		-250	6,543	194	6,115	11,575
Natural Gasoline	17,041	-634		4		775	5,179	3,642	6,815	19,707
Refinery Olefins			8,330	513		-203			9,046	7,560
Ethylene			7	_		0			7	Ć
Propylene			8,705	379		-97			9,181	6,584
Normal Butylene			-364	134		-103			-127	935
Isobutylene			-18	-		-3			-15	41
Other Liquids		37,826		41,493	2,011	-7,186	73,896	15,023	-403	335,385
Other Hydrocarbons		37,830		1,613	2,132	-757	36,612	5,721	0	30,704
Hydrogen				- 1,070	6,369		6,369	-	0	
Oxygenates (excluding Fuel Ethanol)		2,565		129	-559	-231	4	2,362	0	1,726
Renewable Fuels (including Fuel Ethanol)		35,265		1,484	-3,706	-524	30,208	3,359	0	28,938
Fuel Ethanol ⁵		31,895		574	-1,317	-245	28,338	3,059	0	22,573
Renewable Fuels Except Fuel Ethanol		3,370		910	-2,389	-279	1,870	300	0	6,365
Other Hydrocarbons				_	29	-2	31	_	0	40
Unfinished Oils				18,724		-2,031	14,504	6,636	-385	95,903
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		21,156	-122	-4,407	22,771	2,666	0	208,751
Reformulated		_		5,402	1,669	-3,342	10,382	31	0	52,094
Conventional		-4		15,754	-1,790	-1,065	12,389	2,636	0	156,657
Aviation Gasoline Blend. Comp				-		9	9	-	-18	27
Finished Petroleum Products		133	610,711	16,734	3,678	-1,270		96,153	536,374	281,839
Finished Motor Gasoline		133	306,942	1,275	1,439	-1,580		21,135	290,234	20,979
Reformulated		100	99,335	1,275	-597	-12		21,105	98,750	20,373
Conventional		133	207,607	1,275	2,036	-1,568		21,135	191,483	20,945
Finished Aviation Gasoline			398	13		-35			446	1,009
Kerosene-Type Jet Fuel			56,477	5,227		1,220		6,511	53,973	40,570
Kerosene			-41	-,		-213		165	7	1,830
Distillate Fuel Oil ⁵			160,476	3,511	2,239	848		45,055	120,324	130,840
15 ppm sulfur and under			150,706	2,734	2,239	2,394		36,080	117,206	118,210
Greater than 15 ppm to 500 ppm sulfur			3,773	42		310		3,368	137	3,795
Greater than 500 ppm sulfur			5,997	735		-1,856		5,607	2,981	8,835
Residual Fuel Oil ⁶			12,895	2,819		311		5,608	9,795	30,339
Less than 0.31 percent sulfur			1,624	_		460		NA	NA	3,821
0.31 to 1.00 percent sulfur			1,786	750		-217		NA	NA	4,456
Greater than 1.00 percent sulfur			9,485	2,069		68		NA	NA	22,056
Petrochemical Feedstocks			8,781	525		-367			9,673	3,044
Naphtha for Petro. Feed. Use			5,712	440		-285			6,437	2,269
Other Oils for Petro. Feed. Use			3,069	85		-82			3,236	775
Special Naphthas			967	578		31			1,514	1,181
Lubricants			4,880	1,338		163		2,910	3,145	10,310
Waxes			149	159		2		103	203	663
Petroleum Coke			25,582	189		282		13,733	11,756	9,417
Marketable			18,790	189		282		13,733	4,964	9,417
Catalyst Asphalt and Road Oil			6,792 10,068	1,099		 -1,954		 851	6,792 12,270	31,041
•			,	1,099		-1,934			20,607	31,041
Still Gas			20,607 2,530	1		22		81	2,428	616
Total	506,233	37,325	636,493	277,155	24,555	-2,128	603,812	261,968	618,110	1,954,933

⁼ Not Applicable.

⁼ No Data Reported. = Not Available. NA

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports. Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Total residual fuel oil entining stocks and stock change include stocks and stock change include stocks and stock change include stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Natural Gas L production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.